GOVERNMENT OF INDIA
POWER
LOK SABHA

UNSTARRED QUESTION NO:3566
ANSWERED ON:12.12.2002
POWER PROJECT RUN BELOW CAPACITY
RAMJI LAL SUMAN;SUSHIL KUMAR INDORA

Will the Minister of POWER be pleased to state:

(a) whether several power projects of public sector in the country are being run below their installed generating capacity;

(b) if so, the details thereof and names of such power projects which have generated lesser power during the last three years and for the current financial year;

(c) the main reasons for generating lesser power by these projects; and

(d) the amount of loss suffered by these power projects due to lesser power generation?

Answer

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA)

(a) to (c) : The performance of Thermal Power Stations depends upon severalparameters such as ageing of generating unit, planned maintenance, forced outages due to equipment faults, quantity and quality of fuel supply, equipment efficiency and load pattern etc. Most commonly used indicator for reporting performance level of thermal power stations is Plant Load Factor (PLF) expressed as a percentage actual capacity production hours in the year. The generation at hydro electric stations is primarily dependent on the regulated releases of water at multipurpose projects and available inflows in case of run of river stations which is governed by the pattern of rainfall in the catchment area. The details of installed capacity and plant load factor of thermal power stations/utilities in public sector for the last three years i.e., 1999-2000 to 2001-2002 and for the current year April-October, 2002 is given in Annexure-I to IV.

(d) : Despite lesser generation achieved due to system and station equipment constraints, which are unavoidable as mentioned in reply to parts (a) to (c) above, the PLF achieved during the period April-October, 2002 was 70.2 % against the programmeof 68.7 %. The details are given below:

	Programme	Actual
Central Sector	72.0 %	74.1 %
State Sector	66.0 %	66.9 %

However, some plants in the Central and State Sector are running belowthe targeted level (Ref. Annexure-I to IV) due to variety of reasons mentioned in answer to (a) above which are beyond the control of the generating stations, e.g. fuel shortage in the case of gas stations, lack of water availability in hydel stations, high cost of energy in the case of liquid fuel plants, low demand in the case of power plants in Eastern Region etc. It is therefore, not possible to quantify the loss incurred due to low generation.

ANNEXURE-I

ANNEXURE REFERRED TO IN REPLY TOPARTS (a) To (c) OF UNSTARRED QUESTION NO.3566 TO BE ANSWERED IN T LOK SABHA ON 12.12.2002.

PERFORMANCE FACTORS OF THERMAL POWER STATIONS IN Public Sector (DURING APRIL 1999-MARCH 2000)

	MONITORED CAPACITY (MW)	GEN. (GWH)	PLF (%)
CENTRAL SECTOR	24625.0	146115	73.8

N.T.P.C.	19555.0	123647	79.7	
N.L.C.	2070.0	13308	73.2	
D.V.C.	2625.0	7699	35.9	
NEEPCO	375.0	1461 (@)		
STATE SECTOR	38159.5	203513	63.7	
D.V.B.	678.5	2533	49.9	
J. & K.	175.0	0 (@)		
H.G.P.C.	815.0	3792	53.0	
R.S.E.B.	1388.5	8176	82.3	
P.S.E.B.	2120.0	13837	74.7	
U.P.S.E.B.	4449.0	19096	49.8	
G.E.B.	3996.0	22129	63.4	
GSECL	420.0	2137	74.0	
M.S.E.B.	6888.0	41530	71.7	
M.P.E.B.	3512.5	20152	69.4	
A.P.S.E.B.	2942.5	21500	83.2	
A.P.GAS P.CORP	265.0	2001 (@)		
T.N.E.B.	3100.0	19076	72.3	
K.P.CORP.	1260.0	7764	82.1	
K.S.E.B.	120.0	708 (@)		
KER.S.E.B.	248.0	579 (@)		
PONDICHARY	32.5	132 (@)		
B.S.E.B.	1300.0	2246	19.7	
TENUGHAT V.	420.0	1169	31.7	
ORISSA P.	420.0	3159	85.6	
W.B.S.E.B.	1110.0	3543	39.8	
W.B.POWER DEV.CORP.	1470.0	6235	56.2	
D.P.L.	390.0	848	24.8	
A.S.E.B.	574.5	920	18.2	
TRIPURA	64.5	251 (@)		
TOTAL STATE SECTOR	38159.5	203513	63.7	
BADARPUR	705.0	5022	81.1	
I.P. STATION	247.5	845	35.3	
RAJGHAT	135.0	942	79.4	
FARIDABAD	165.0	955	65.9	
PANIPAT	650.0	2837	49.7	
BHATINDA	440.0	2659	68.8	
GHTP(LEH.MOH.)	420.0	2971	83.4	
ROPAR	1260.0	8207	74.2	
KOTA	850.0	6313	84.6	
SURATGARH	500.0	1635	74.4	
OBRA	1482.0	4856	38.3	
HARDUAGANJ B	425.0	596	17.6	
PANKI	242.0	825	37.2	
PARICHA	220.0	558	28.9	
ANPARA	1630.0	11494	80.3	
TANDA	440.0	767	19.8	
UNCHAHAAR	840.0	3631	85.5	
SINGRAULI	2000.0	16460	93.7	
RIHAND	1000.0	7605	86.6	
DADRI TH.	840.0	7093	96.1	
DHUVARAN	534.0	2358	50.3	
UKAI	850.0	4444	59.5	
GANDHINAGAR	660.0	3110	53.6	
GANDHINAGAR-5	210.0	1293	70.1	
WANAKBORI	1260.0	9105	82.3	
WANAKBORI-7	210.0	844	83.4	
SIKKA	240.0	960	45.5	
KUTCH LIG.	215.0	964	51.0	
SATPURA	1142.5	7716	76.9	
AMARKANTAK	290.0	1297	50.9	
KORBA (EAST)	400.0	2345	66.7	
KORBA (WEST)	840.0	5021	68.1	
SANJAY GANDHI	840.0	3773	67.3	
KORBA S.T.P.S.	2100.0	15780	85.6	
VINDHYACHAL STPS	2260.0	9897	88.4	
NASIK	910.0	5866	73.4	
KORADI	1080.0	5668	59.8	
KHAPERKHEDA	420.0	2479	67.2	
PARAS	58.0	347	68.1	
BHUSAWAL	478.0	3367	80.2	
PARLI	690.0	4128	68.1	
CHANDARPUR	2340.0	15770	76.7	
RAMAGUNDEM STPS	2100.0	16649	90.3	
KOTHAGUDEM	1170.0	816	76.1	
RAMAGUNDEM B	62.5	427	77.8	
NELLORE	30.0	129	49.0	
VIJAYWADA	1260.0	9625	87.0	
RAYALSEEMA	420.0	3503	94.9	
ENNORE	450.0	1293	32.7	
TUTICORIN	1050.0	7449	80.8	
METTUR	840.0	5782	78.4	

NEYVELI I	600.0	3747	71.1
NEYVELI II	1470.0	9561	74.0
NORTH MADRAS	630.0	4334	78.3
RAICHUR	1260.0	7764	82.1
FARAKKA STPS	1600.0	6792	48.3
PATRATU	770.0	1569	23.2
BARAUNI	310.0	330	12.1
MUZAFFARPUR	220.0	347	18.0
TENUGHAT	420.0	1169	31.7
KAHALGAON	840.0	4284	58.1
CHANDRAPURA	750.0	1734	26.3
DURGAPUR	350.0	1533	49.9
BOKARO	805.0	2293	32.4
MEJIA	630.0	2118	52.8
TALCHER	460.0	2327	57.6
TALCHER STPS	1000.0	5322	60.6
IBVALLEY	420.0	3159	85.6
BANDEL	530.0	2182	46.9
SANTALDIH	480.0	1349	32.0
KOLAGHAT	1260.0	6216	56.2
BAKRESWAR	210.0	19	(New Unit)
D.P.L.	390.0	848	24.8
NAMRUP	133.5	340	29.0
CHANDRAPUR	60.0	34	6.4
BONGAIGAON	40.0	134	6.4

Note:- `(@)` Being GAS BASED Stations, Not included in PLF calculations.

ANNEXURE - II

ANNEXURE REFERRED TO IN REPLY TOPARTS (a) To (c) OF UNSTARRED QUESTION NO.3566 TO BE ANSWERED IN THE LOK SABHA ON 12.12.2002.

PERFORMANCE FACTORS OF THERMAL POWER STATIONS Of Public Sector (DURING APRIL 2000-MARCH 2001)

	CAPACITY (MW)	GEN. (GWH)	PLF (%)
CENTRAL SECTOR	25209.0	159617	74.3
N.T.P.C.	20139.0	135373	79.5
N.L.C.	2070.0	14677	80.9
D.V.C.	2625.0	7911	36.0
NEEPCO	375.0	1656 (@)	
STATE SECTOR	38845.8	211726	65.6
D.V.B.	678.5	2800	49.5
J. & K.	175.0	5 (@)	
H.P.G.C.	1025.0	3551	49.7
R.S.E.B.	1388.5	9860	85.0
P.S.E.B.	2120.0	14458	77.8
U.P.R.V.U.N.L	4009.0	19582	57.0
G.E.B.	3996.0	22898	66.9
GSECL	420.0	2883	78.4
M.S.E.B.	7308.0	42188	72.6
M.P.E.B.	3512.5	20417	66.3
A.P.GENCO.	2942.5	21928	85.1
A.P.GAS P.CORP	272.3	1978 (@)	
T.N.E.B.	3169.0	19682	74.8
K.P.CORP.L.	1260.0	8904	81.3
VVNLKARNA	120.0	658 (@)	
KER.S.E.B.	248.0	779 (@)	
PONDICHARY	32.5	233 (@)	
B.S.E.B.	1300.0	2116	18.6
TENUGHAT V.	420.0	1333	36.2
ORISSA P.G.C.	420.0	3006	81.7
W.B.S.E.B.	1110.0	3189	36.0
W.B.POWER DEV.CORP.	1890.0	7507	55.9
D.P.L.	390.0	597	17.5
A.S.E.B.	574.5	932	18.5
TRIPURA	64.5	242 (@)	

Power Sataions				
BADARPUR	705.0	5181	83.9	
I.P.STATION	247.5	866	39.9	
RAJGHAT	135.0	792	67.0	
FARIDABAD	165.0	822	56.9	
PANIPAT	860.0	2729	47.9	
BHATINDA	440.0	2794	72.5	
GHTP(LEH.MOH.)	420.0	3225	87.7	
ROPAR	1260.0	8439	76.5	
KOTA	850.0	6437	86.4	
SURATGARH	500.0	3195	82.0	
OBRA	1482.0	5913	46.8	
HARDUAGANJ B	425.0	709	21.0	
PANKI	242.0	864	40.8	
PARICHA	220.0	598	31.0	
ANPARA	1630.0	11498	80.5	
TANDA	440.0	1189	30.9	
UNCHAHAAR	840.0	5375	78.1	
SINGRAULI	2000.0	16408	93.7	
RIHAND	1000.0	7720	88.1	
DADRI TH.	840.0	6886	93.6	
DHUVARAN	534.0	2350	50.2	
UKAI	850.0	5382	72.3	
GANDHINAGAR	660.0	3330	57.6	
GANDHINAGAR-5	210.0	1348	73.3	
WANAKBORI	1260.0	8916	80.8	
WANAKBORI-7	210.0	1535	83.4	
SIKKA	40.0	1098	52.2	
KUTCH LIG.	215.0	965	51.2	
SATPURA	1142.5	7201	71.9	
AMARKANTAK	290.0	1152	45.3	
KORBA (EAST)	400.0	2184	62.3	
KORBA (WEST)	840.0	4957	67.4	
SANJAY GANDHI	840.0	4923	66.6	
KORBA S.T.P.S.	2100.0	16254	88.4	
VINDHYACHAL STPS	2260.0	14199	81.6	
NASIK	910.0	5842	73.3	
KORADI	1080.0	5958	63.0	
KHAPERKHEDA	840.0	3492	75.3	
PARAS	58.0	382	75.2	
BHUSAWAL	478.0	2928	69.9	
PARLI	690.0	4547	75.2	
CHANDARPUR	2340.0	15558	75.9	
RAMAGUNDEM STPS	2100.0	16422	89.3	
KOTHAGUDEM	1170.0	7639	74.5	
RAMAGUNDEM B	62.5	443	80.9	
NELLORE	30.0	171	65.1	
VIJAYWADA	1260.0	10199	92.4	
RAYALSEEMA	420.0	3476	94.5	
ENNORE	450.0	753	19.1	
TUTICORIN	1050.0	7931	86.2	
METTUR	840.0	6423	87.3	
NEYVELI I	600.0	4158	79.1	
NEYVELI II	1470.0	10519	81.7	
NORTH MADRAS	630.0	4358	79.0	
RAICHUR	1260.0	8904	81.3	
FARAKKA STPS	1600.0	8238	58.8	
PATRATU	770.0	1400	20.8	
BARAUNI	310.0	319	11.8	
MUZAFFARPUR	220.0	397	20.6	
TENUGHAT	420.0	1333	36.2	
KAHALGAON	840.0	4826	65.6	
CHANDRAPURA	750.0	1469	22.4	
DURGAPUR	350.0	1473	48.0	
BOKARO	805.0	2249	31.9	
MEJIA	630.0	2701	51.8	
TALCHER	460.0	2494	61.9	
TALCHER STPS	1000.0	5248	59.9	
IBVALLEY	420.0	3006	81.7	
BANDEL	530.0	2130	45.9	
SANTALDIH	480.0	1055	25.1	
KOLAGHAT	1260.0	6250	56.6	
BAKRESWAR	630.0	1257	51.3	
D.P.L.	390.0	597	17.5	
NAMRUP	133.5	477	40.8	
CHANDRAPUR	60.0	0	.0	
BONGAIGAON	240.0	84	4.0	

Note:- `(@)` Being GAS BASED Stations, Not included in PLF calculations.

ANNEXURE - III

ANNEXURE REFERRED TO IN REPLY TOPARTS (a) To (c) OF UNSTARRED QUESTION NO.3566 TO BE ANSWERED IN THE LOK SABHA ON 12.12.2002.

PERFORMANCE FACTORS OF THERMAL POWER STATIONS IN PUBLIC SECTOR (DURING APRIL 2001-MARCH 2002)

	MONITORED CAPACITY (MW)	GEN. (GWH)	PLF (%)
CENTRAL SECTOR	25709.0	162325	74.3
N.T.P.C.	20639.0	138497	80.0
N.L.C.	2070.0	14463	79.8
D.V.C.	2625.0	7492	33.7
NEEPCO	375.0	1873 (@)	
STATE SECTOR	39726.1	221609	67.0
D.V.B.	873.7	2677	45.1
J. & K.	175.0	0 (@)	
H.P.G.C.	1025.0	5082	60.6
R.R.V.U.N.L.	1888.5	10714	85.2
P.S.E.B.	2120.0	14695	79.1
U.P.R.V.U.N.L	4009.0	20510	59.7
G.E.B.	3969.0	22646	66.3
GSECL	420.0	3136	85.2
GSEG Ltd.	156.1	171 (@)	
M.S.E.B.	7308.0	45324	74.5
M.P.E.B.	2272.5	12524	62.9
C.S.E.B.	1240.0	7756	71.4
A.P.GENCO.	2942.5	22254	86.3
A.P.GAS P.CORP	272.3	1950 (@)	
T.N.E.B.	3207.0	21197	78.1
K.P.CORP.L.	1260.0	8952	81.1
VVNLKARNA	120.0	772 (@)	
KER.S.E.B.	248.0	424 (@)	
PONDICHARY	32.5	250 (@)	
B.S.E.B.	530.0	673	14.5
JHARKHAND	770.0	1422	21.1
TENUGHAT V.	420.0	1157	31.5
ORISSA P.G.C.	420.0	2598	70.6
W.B.S.E.B.	100.0	844 (@)	
W.B.POWER DEV.CORP.	2900.0	11777	51.8
D.P.L.	390.0	1041	30.5
A.S.E.B.	574.5	842	16.7
TRIPURA	64.5	221 (@)	
MANIPUR	18.0	0 (@)	
Power Stations			
BADARPUR	705.0	5275	85.4
I.P. STATION	247.5	815	37.6
RAJGHAT	135.0	697	58.9
FARIDABAD	165.0	808	55.9
PANIPAT	860.0	4274	61.6
BHATINDA	440.0	2766	71.8
GHTP(LEH.MOH.)	420.0	3072	83.5
ROPAR	1260.0	8857	80.2
KOTA	850.0	6354	85.3
SURATGARH	1000.0	4237	85.0
OBRA	1482.0	5693	45.1
HARDUAGANJ B	425.0	715	21.2
PANKI	242.0	948	44.7
PARICHA	220.0	1030	53.5
ANPARA	1630.0	12124	84.9
TANDA	440.0	2103	54.6
UNCHAHAAR	840.0	6563	89.2
SINGRAULI	2000.0	15478	88.3
RIHAND	1000.0	7677	87.6
DADRI TH.	840.0	6673	90.7

DHUVARAN	534.0	1791	38.3
UKAI	850.0	4753	63.8
GANDHINAGAR	660.0	3806	65.8
GANDHINAGAR-5	210.0	1489	80.9
WANAKBORI	1260.0	9352	84.7
WANAKBORI-7	210.0	1647	89.5
SIKKA	240.0	1140	54.2
KUTCH LIG.	215.0	980	52.0
SATPURA	1142.5	7316	73.1
AMARKANTAK	290.0	989	38.9
KORBA (EAST)	400.0	2220	63.4
KORBA (WEST)	840.0	5536	75.2
SANJAY GANDHI	840.0	4219	57.3
KORBA S.T.P.S.	2100.0	16592	90.2
VINDHYACHAL STPS	2260.0	15589	78.7
NASIK	910.0	5660	71.0
KORADI	1080.0	6104	64.5
KHAPERKHEDA	840.0	5511	76.6
PARAS	58.0	364	71.6
BHUSAWAL	478.0	3362	80.3
PARLI	690.0	4423	73.2
CHANDARPUR	2340.0	16224	79.2
RAMAGUNDEM STPS	2100.0	15850	86.2
SIMHADRI excluded from calculations)	500.0	15	(New UNIT,
KOTHAGUDEM	1170.0	8036	78.4
RAMAGUNDEM B	62.5	426	77.8
NELLORE	30.0	155	59.0
VIJAYWADA	1260.0	10225	92.6
RAYALSEEMA	420.0	3412	92.7
ENNORE	450.0	1150	29.2
TUTICORIN	1050.0	8108	88.2
METTUR	840.0	6396	86.9
NEYVELI I	600.0	4195	79.8
NEYVELI II	1470.0	10268	79.7
NORTH MADRAS	630.0	4672	84.7
RAICHUR	1260.0	8952	81.1
FARAKKA STPS	1600.0	8421	60.1
PATRATU	770.0	1422	21.1
BARAUNI	310.0	319	11.8
MUZAFFARPUR	220.0	354	18.4
TENUGHAT	420.0	1157	31.5
KAHALGAON	840.0	4513	61.3
CHANDRAPURA	750.0	1507	22.9
DURGAPUR	350.0	1077	35.1
BOKARO	805.0	2253	32.0
MEJIA	630.0	2636	47.8
TALCHER	460.0	2468	61.3
TALCHER STPS	1000.0	6238	71.2
IBVALLEY	420.0	2598	70.6
BANDEL(01/07....)	530.0	1386	39.8
SANTALDIH(01/07..)	480.0	843	26.7
KOLAGHAT	1260.0	6375	57.8
BAKRESWAR	630.0	3173	64.7
D.P.L.	390.0	1041	30.5
NAMRUP	133.5	417	35.7
CHANDRAPUR	60.0	0	.0
BONGAIGAON	240.0	46	2.2

Note :- `(@)` Being Gas based Stations, Not included in PLF Calculations.

ANNEXURE - IV

ANNEXURE REFERRED TO IN REPLY TOPARTS (a) To (c) OF UNSTARRED QUESTION NO.3566 TO BE ANSWERED IN THE LOK SABHA ON 12.12.2002.

PERFORMANCE FACTORS OF THERMAL POWER STATIONS OF PUBLIC SECTOR (DURING APRIL 2002-OCTOBER 2002)

MONITORED CAPACITY (MW)	GEN. (GWH)	PLF (%)

CENTRAL SECTOR	26415.0	95572		74.1		
N.T.P.C.	21135.0	81937		79.7		
N.L.C.	2280.0	8100		76.2		
D.V.C.	2625.0	4774		36.6		
NEEPCO	375.0	761	(@)			
STATE SECTOR	39646.4	132372		66.9		
@D.V.B.	769.1	1819		41.1		
J. & K.	175.0	0	(@)			
@H.P.G.C.	1025.0	3351		63.7		
@R.R.V.U.N.L.	1926.0	7519		82.6		
P.S.E.B.	2120.0	8429		77.4		
U.P.R.V.U.N.L	4009.0	12370		61.5		
@G.E.B.	3930.0	12739		63.6		
GSECL	420.0	2050		95.0		
GSEG Ltd.	156.1	492	(@)			
@M.S.E.B.	7308.0	24527		67.9		
M.P.E.B.	2272.5	8095		69.4		
C.S.E.B.	1240.0	4130		64.8		
A.P.GENCO.	2942.5	13343		88.3		
A.P.GAS P.CORP	272.3	1132	(@)			
@T.N.E.B.	3207.0	12894		80.3		
K.P.CORP.L.	1260.0	5842		90.3		
VVNL KARNATAKA	120.0	443	(@)			
KER.S.E.B.	235.4	262	(@)			
PONDICHARY	32.5	155	(@)			
B.S.E.B.	530.0	320		11.8		
JHARKHAND	770.0	674		17.0		
TENUGHAT V.	420.0	768		35.6		
ORISSA P.G.C.	420.0	1469		68.1		
W.B.S.E.B.	100.0	0	(@)			
W.B.POWER DEV.CORP.	2900.0	8137		54.6		
D.P.L.	390.0	868		43.3		
A.S.E.B.	574.5	407		13.8		
TRIPURA	85.5	137	(@)			
MANIPUR	36.0	0	(@)			
Power Stations						
BADARPUR	705.0	3204		88.5		
I.P. STATION	247.5	335		26.4		
RAJGHAT	135.0	473		68.2		
FARIDABAD	165.0	546		64.4		
PANIPAT	860.0	2805		63.5		
BHATINDA	440.0	1507		66.7		
GHTP(LEH.MOH.)	420.0	1865		86.5		
ROPAR	1260.0	5057		78.1		
KOTA	850.0	3569		81.8		
SURATGARH	1000.0	3847		83.4		
OBRA	1482.0	3832		51.7		
(UNIT-1 OF 40MW EXCLUDED FROM CALCULATIONS BEING OLD UNIT)						
HARDUAGANJ B	425.0	485	47.8	13.1	39.1	24.5
(UNIT-2 OF 40MW EXCLUDED FROM CALCULATIONS BEING OLD UNIT)						
PANKI	242.0	488		39.3		
PARICHA	220.0	624		55.2		
ANPARA	1630.0	6941		82.9		
TANDA	440.0	1385		61.3		
UNCHAHAAR	840.0	3506		81.3		
SINGRAULI	2000.0	9227		89.8		
RIHAND	1000.0	4289		83.5		
DADRI TH.	840.0	3577		82.9		
DHUVARAN	534.0	621		22.6		
UKAI	850.0	2919		66.9		
GANDHINAGAR	660.0	2323		68.5		
GANDHINAGAR-5	210.0	1031		95.6		
WANAKBORI	1260.0	5116		79.1		
WANAKBORI-7	210.0	1019		94.5		
SIKKA	240.0	708		57.4		
KUTCH LIG.	215.0	587		53.2		
SABARMATI	330.0	1621		95.6		
SATPURA	1142.5	4262		72.6		
AMARKANTAK	290.0	906		60.8		
KORBA (EAST)	400.0	1189		57.9		
KORBA (WEST)	840.0	2941		68.2		
SANJAY GANDHI	840.0	2927		67.8		
KORBA S.T.P.S.	2100.0	9113		84.5		
VINDHYACHAL STPS	2260.0	10043		86.5		
NASIK	910.0	2671		57.2		
KORADI	1080.0	3425		61.8		
KHAPERKHEDA	840.0	3533		81.9		
PARAS	58.0	108		36.3		
BHUSAWAL	478.0	1751		71.3		

PARLI	690.0	2621	74.0
CHANDARPUR	2340.0	8198	68.2
RAMAGUNDEM STPS	2100.0	9695	89.9
SIMHADRI	1000.0	1947	91.6
(UNIT-2 OF 500MW EXCLUDED FROM CALCULATIONS BEING NEW UNIT)			
KOTHAGUDEM	1170.0	4936	82.1
RAMAGUNDEM B	62.5	254	79.1
NELLORE	30.0	85	55.2
VIJAYWADA	1260.0	6105	94.3
RAYALSEEMA	420.0	1963	91.0
ENNORE	450.0	1073	46.4
TUTICORIN	1050.0	4945	91.7
METTUR	840.0	3839	89.0
NEYVELI I	600.0	2575	83.6
NEYVELI II	1470.0	5525	73.2
NEYVELI EXT.	210.0	0	(New Unit)
NORTH MADRAS	630.0	2387	73.8
RAICHUR	1260.0	5842	90.3
FARAKKA STPS	1600.0	4671	56.8
PATRATU	770.0	674	17.0
BARAUNI	310.0	145	9.1
MUZAFFARPUR	220.0	175	15.5
TENUGHAT	420.0	768	35.6
KAHALGAON	840.0	2590	60.0
CHANDRAPURA	750.0	630	16.4
DURGAPUR	350.0	662	36.8
BOKARO	805.0	1748	42.3
MEJIA	630.0	1727	53.4
TALCHER	460.0	1238	52.4
TALCHER STPS	1000.0	3547	69.1
IBVALLEY	420.0	1469	68.1
BANDEL(01/07....)	530.0	1308	48.0
SANTALDIH(01/07..)	480.0	736	29.9
KOLAGHAT	1260.0	3781	58.4
BAKRESWAR	630.0	2312	71.4
D.P.L.	390.0	868	43.3
NAMRUP	133.5	221	32.2
CHANDRAPUR	60.0	0	.0
BONGAIGAON	240.0	0	.0

Note:- `(@)` Being GAS BASED Stations, Not included in PLF calculations.